

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>47,277</b>	<b>-</b>	<b>33,916</b>	<b>0</b>	<b>-1,474</b>	<b>-1,421</b>	<b>80,739</b>	<b>401</b>	<b>0</b>	<b>51,348</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,237</b>	<b>1,218</b>	<b>28</b>	<b>0</b>	<b>-</b>	<b>-895</b>	<b>2,151</b>	<b>479</b>	<b>1,748</b>	<b>2,294</b>
Pentanes Plus	962	-	0	0	-	-59	691	5	325	36
Liquefied Petroleum Gases	1,275	1,218	28	0	-	-836	1,460	475	1,422	2,258
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	399	1,629	18	0	-	-545	0	473	2,118	851
Normal Butane/Butylene	415	-318	10	0	-	-384	1,032	2	-543	896
Isobutane/Isobutylene	456	-93	0	0	-	93	428	0	-158	511
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,832</b>	<b>1,481</b>	<b>4,472</b>	<b>2,251</b>	<b>5,198</b>	<b>171</b>	<b>165</b>	<b>46,774</b>
Other Hydrocarbons/Oxygenates	-	-	137	0	3,247	-132	3,345	171	0	1,733
Unfinished Oils	-	-	1,191	0	-	727	299	0	165	20,135
Motor Gasoline Blend. Comp. (MGBC)	-	-	504	1,481	1,225	1,656	1,554	0	0	24,906
Reformulated	-	-	0	1,481	1,032	136	2,377	0	0	12,786
Conventional	-	-	504	0	193	1,520	-823	0	0	12,120
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>92,562</b>	<b>2,699</b>	<b>2,542</b>	<b>-1,186</b>	<b>2,041</b>	<b>-</b>	<b>7,172</b>	<b>87,404</b>	<b>46,219</b>
Finished Motor Gasoline	-	46,188	252	2,038	-1,186	32	-	290	46,970	8,503
Reformulated	-	33,906	0	0	-1,032	-134	-	110	32,898	1,006
Conventional	-	12,282	252	2,038	-154	166	-	180	14,072	7,497
Finished Aviation Gasoline	-	12	0	0	-	-5	-	0	17	325
Kerosene-Type Jet Fuel	-	13,601	1,205	196	-	1,371	-	473	13,158	11,867
Kerosene	-	9	0	0	-	6	-	5	-2	90
Distillate Fuel Oil	-	15,940	79	367	0	-675	-	1,103	15,958	13,023
15 ppm sulfur and under	-	309	70	0	-125	-28	-	0	282	799
Greater than 15 ppm to 500 ppm sulfur	-	12,538	9	328	125	-399	-	436	12,963	9,516
Greater than 500 ppm sulfur	-	3,093	0	39	-	-248	-	666	2,714	2,708
Residual Fuel Oil <sup>e</sup>	-	5,308	920	0	-	875	-	1,165	4,188	5,947
Less than 0.31 percent sulfur	-	229	0	0	-	18	-	-	-	297
0.31 to 1.00 percent sulfur	-	1,818	0	0	-	550	-	-	-	1,598
Greater than 1.00 percent sulfur	-	3,261	920	0	-	162	-	-	-	3,732
Petrochemical Feedstocks	-	302	158	0	-	-103	-	-	563	85
Naphtha for Petro. Feed. Use	-	0	158	0	-	0	-	-	158	0
Other Oils for Petro. Feed. Use	-	302	0	0	-	-103	-	-	405	85
Special Naphthas	-	30	0	0	-	-3	-	228	-195	34
Lubricants	-	583	23	-59	-	69	-	295	183	1,216
Waxes	-	0	0	0	-	0	-	8	-8	0
Petroleum Coke	-	5,110	17	-	-	298	-	3,528	1,301	2,969
Marketable	-	3,966	17	-	-	298	-	3,528	157	2,969
Catalyst	-	1,144	-	-	-	-	-	0	1,144	-
Asphalt and Road Oil	-	1,081	45	0	-	196	-	68	862	2,006
Still Gas	-	4,180	-	-	-	-	-	0	4,180	-
Miscellaneous Products	-	218	0	0	-	-20	-	9	229	154
<b>Total</b>	<b>49,514</b>	<b>93,780</b>	<b>38,475</b>	<b>4,023</b>	<b>1,812</b>	<b>1,976</b>	<b>88,088</b>	<b>8,224</b>	<b>89,317</b>	<b>146,635</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."